

AN HISTORIC OPPORTUNITY

EPA 111(d)



**ADVANCED
ENERGY
ECONOMY**

**ENERGY SERVICES COALITION
MEETING
ST. PAUL MINNESOTA**

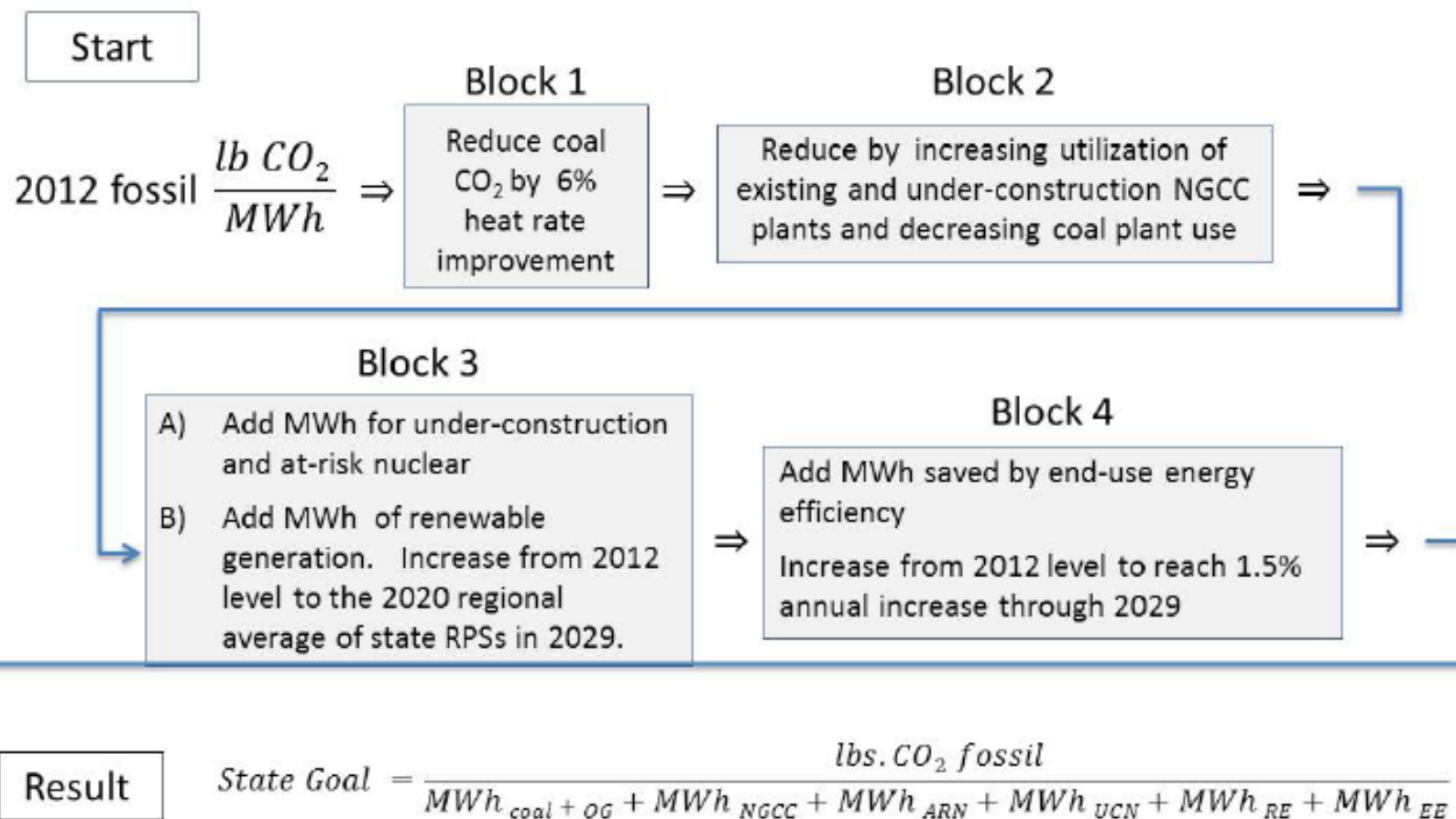
EPA HAS BEEN MOVING THROUGH CARBON EMISSION SECTORS SINCE 2007

2007	▶	<i>Mass. v. EPA</i> : Supreme Court finds CO ₂ is an air pollutant.
2009	▶	EPA finds 6 GHGs threaten public health & welfare.
2010	▶	EPA proposes mobile source carbon standards. EPA issues Tailoring Rule to prepare for power sector.
2011	▶	<i>AEP v. CT</i> : S. Court affirms EPA's CO ₂ role.
2012	▶	EPA proposes new plants rule under CAA § 111b.
2013	▶	President announces Climate Change Plan in June. EPA re-proposes new plants rule Sept 20.
2014	▶	<i>UARG v. EPA</i> : S. Court nixes tailoring. Affirms EPA's CO ₂ role. EPA proposes existing plants rule under CAA § 111d June 2.

EPA GREENHOUSE GAS REGULATIONS

- Draft Rules were released on June, 2 2014
- Each state received a “rate based” number as a target for meeting EPA standards.
- Rate based target numbers were derived by applying the Best System of Emissions Reductions (BSER) as determined by applying four “pillars” of emissions reductions
- Rate based targets may be converted to a mass based target

CALCULATING THE GOAL



HOW BSER IS USED TO CALCULATE THE GOAL FOR EACH STATE

Start



2012 lbs CO₂/MWh from fossil plants

Block 1 Reduce CO₂ with 6% heat rate increase for coal plants



Block 2

Reduce CO₂ by increasing existing/under-construction NGCC use to decrease coal use



Block 3

A. Add MWh for nuclear under-construction and at-risk (6% of existing fleet)

B. Add MWh of RE: Use 2012 actual for 2017 target and regional average RPS in 2020 for 2030



Block 4

Add MWh saved by EE: Use 2012 actual for 2017 target rising over time to 1.5%/yr through 2030

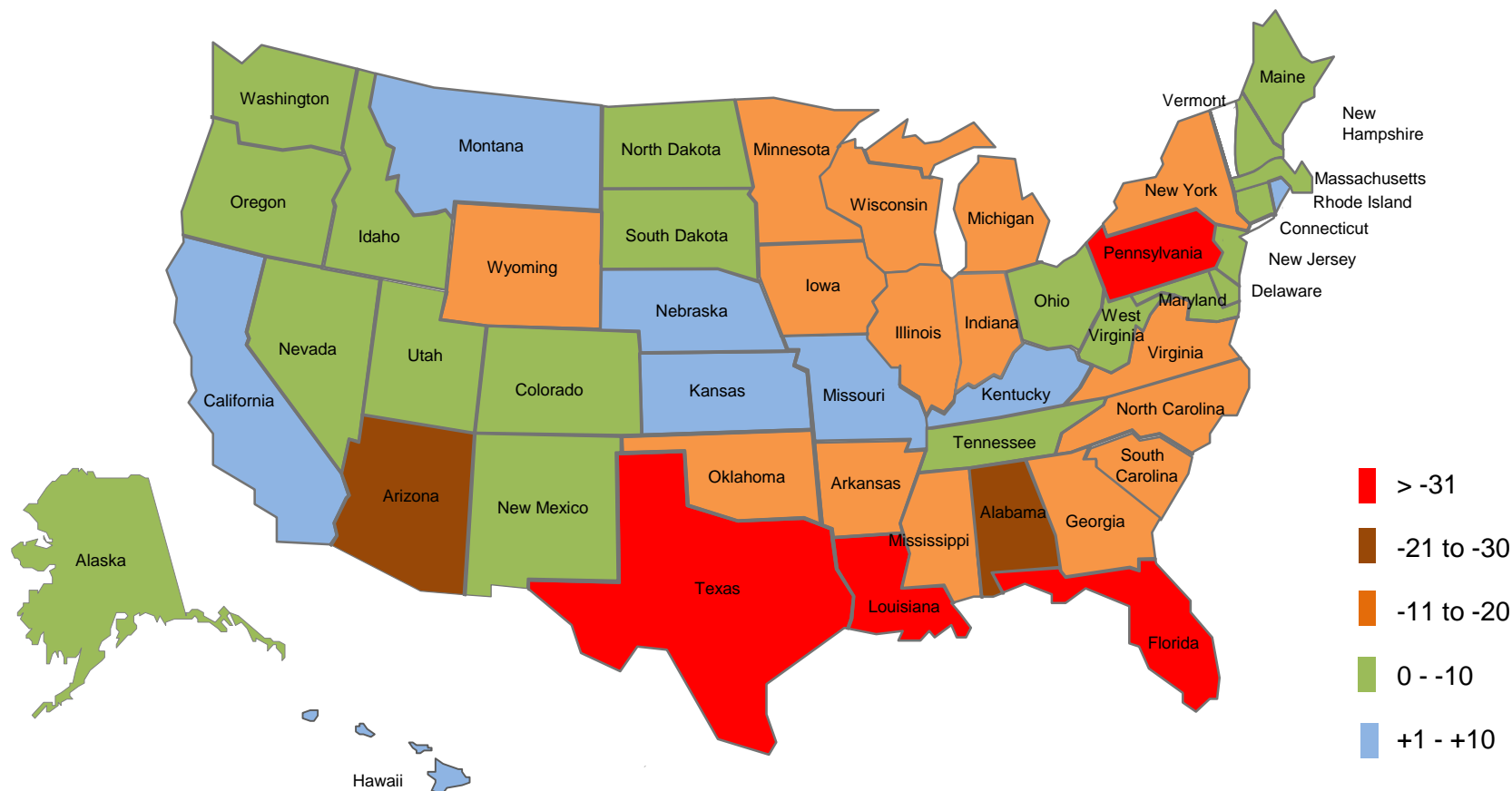
Result



$$\text{Adjusted Emissions Rate} = \frac{\text{Emissions from EGUs}}{\text{Generation from EGUs} + \text{RE Generation} + \text{Nuclear Generation} + \text{EE Adjustment}}$$

RESULTING EMISSION RATES PRODUCE DIFFERENT AMOUNTS OF REDUCTION

ESTIMATED ANNUAL MTCO2 REDUCTIONS 2012-2030



EPA GREENHOUSE GAS REGULATIONS

- Advanced Energy Economy believes this is an historic opportunity for states to:
 - Reduce risk and cost of energy systems
 - Attract investment from Advanced Energy Industries
 - Modernize the utility business model and aging infrastructure
- EPA has stressed in the draft rules that they are giving states a tremendous level of “flexibility”

HOW FLEXIBLE?



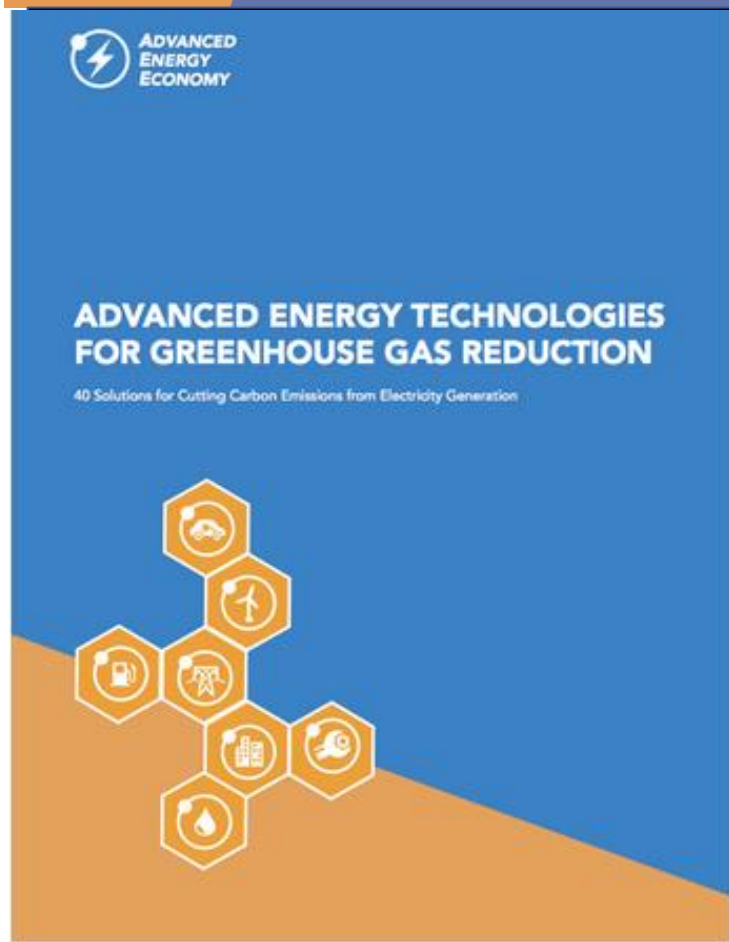
“INSIDE THE FENCELINE” VS “OUTSIDE THE FENCELINE”



“FLEXIBILITY” IS OUTSIDE THE FENCELINE

- This means states have an opportunity to employ a “portfolio” approach to addressing GHG reductions
- EPA has employed a “systems approach” including technologies that reduce the overall demand for electricity as compliance pathways.
- The Advanced Energy Industry includes a suite of technologies that are able to assist states in meeting these objectives

POSSIBLE TECHNOLOGIES TO HELP STATES MEET 111(D)



Advanced Energy Economy has released a new report that describes 40 different technology approaches to reduce greenhouse gas emissions in order to achieve compliance with 111(d)

You can download the report at *www.aee.net*

BEHAVIORAL ENERGY EFFICIENCY



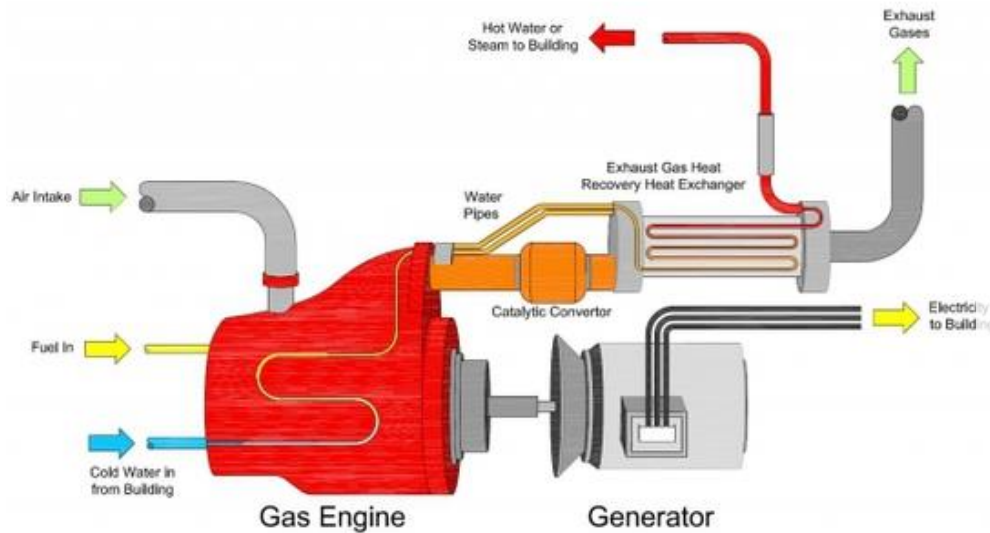
- Messaging grounded in behavioral science to produce simple, actionable messages that are relevant to customers and motivate them to save energy

BUILDING ENERGY MANAGEMENT SYSTEMS (BEMS)



- An integrated system of hardware, software and services that controls energy use through information and communication technology
- Adoption of cloud technology has expanded BEMS from traditional energy visualization and analytics to include demand response and property management.

COMBINED HEAT AND POWER



- In the US, the average power plant efficiency is about 34%
- Utilizing waste heat, CHP plants can achieve efficiencies of 85%

DEMAND RESPONSE



- Provide grid operators with demand management tools to manage generation requirements
- Provide customers with tools to leverage value of their energy consumption

ENERGY ANALYTICS



- Energy Analytics use the power of cloud computing to evaluate building operations and recommend retrofits and operational changes
- Identify energy savings and target buildings with best potential for savings across a portfolio

EFFICIENT LIGHTING AND INTELLIGENT CONTROL SYSTEMS



- Solid state lighting is up to six times more efficient than incandescent and 1.5x more efficient than CFLs
- Intelligent lighting controls use environmental information to manage lighting at each fixture to digitally adjust lighting levels and save energy

FUEL CELLS



- Operating at efficiencies approaching 90%
- Fuel Cells can run on a range of fuels with hydrogen as the primary fuel and water the primary byproduct
- Very popular for data centers and other high reliability requirements
- Can be used in micro-gridding environments

ADVANCED METERING INFRASTRUCTURE



- A foundational technology of a smart grid
- Result in operational savings for utilities
- Enable consumer sided operational savings

Echelon NES meter family

POSSIBLE TECHNOLOGIES TO HELP STATES MEET 111(D)

- **Buildings and Industry**

- Behavioral Energy Efficiency
- Building Energy Management Systems
- Efficient Building Envelope
- Combined Heating and Power (CHP)
- Industrial CHP
- Demand Response
- District Energy
- Energy Analytics
- Energy Service Company (ESCO) Services
- Ground-Source and Air-Source Heat Pumps
- Efficient Heating, Ventilation and Air Conditioning (HVAC) Efficient Building Insulation
- Efficient Lighting and Intelligent Lighting Controls Residential Energy Efficiency Improvements
- Waste Energy Recovery
- Efficient Water Heaters

POSSIBLE TECHNOLOGIES TO HELP STATES MEET 111(D)

- **Electricity Generation**

- Biomass Power
- Biomass Co-firing
- Fuel Cells
- Gas Turbines (Simple Cycle and Combined Cycle) Geothermal Power
- Hydroelectric Power
- Marine Power
- Modular Nuclear Power
- Utility-scale Nuclear Power
- Residential and Commercial Building Solar Power Utility-scale Solar Power
- Onshore Wind Power
- Offshore Wind Power
- Waste-to-Energy
- Organic Waste-to-Energy (Anaerobic Digestion)

POSSIBLE TECHNOLOGIES TO HELP STATES MEET 111(D)

- **Electricity Delivery and Grid Management**
 - Advanced Metering Infrastructure (AMI)
 - Distribution Automation and Network Efficiency
 - Electric Vehicles
 - Energy Storage
 - High Temperature Superconducting (HTS)
 - Transmission High-Voltage Direct Current
 - Transmission
 - Microgrids
 - Smart Grid Data Management and Analytics
 - Voltage-Volt-Ampere Reactive (VAR) Optimization
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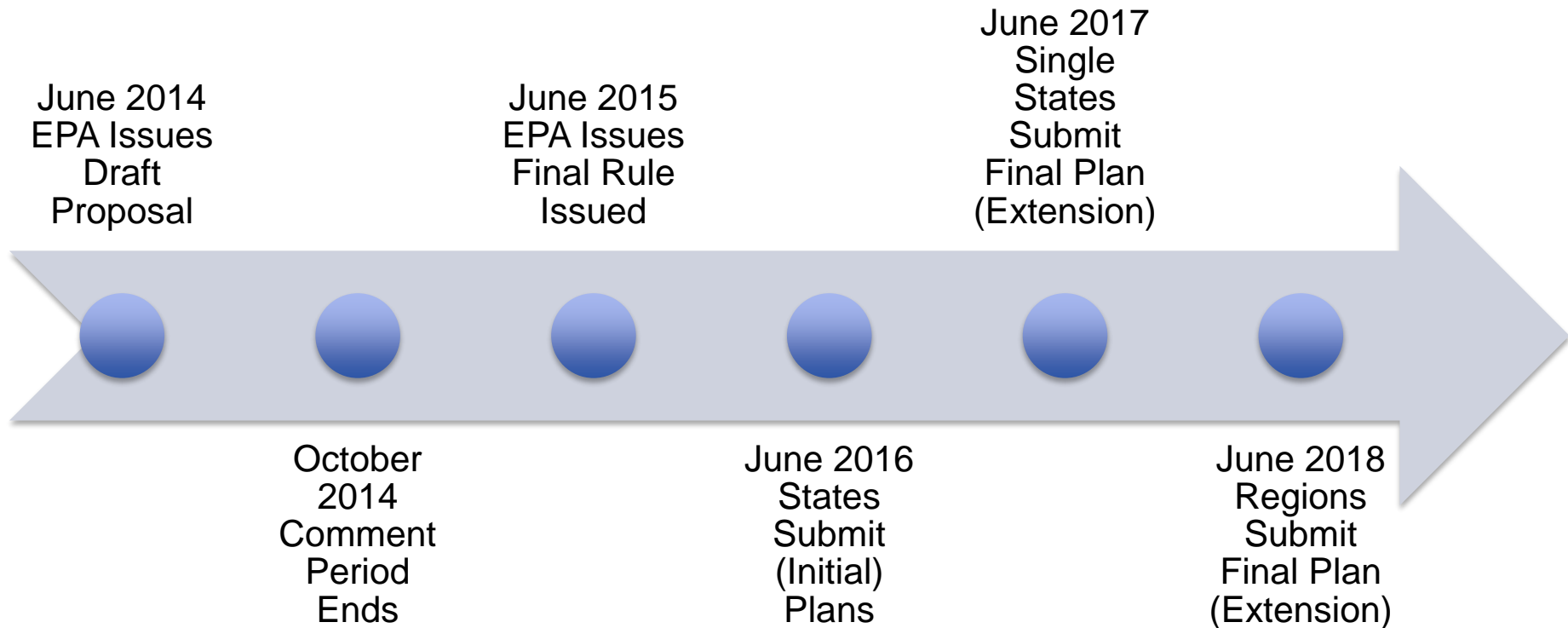
PROCESS

- For a Successful 111(d) Plan
 - Detailed analytics
 - Stakeholder engagement
 - Monitoring and Verification strategies
 - Utility, Regulator and Industry involvement

AN OPPORTUNITY FOR STATES TO ATTRACT INVESTMENT

- Creating a long term strategy for grid modernization under 111(d) will attract innovation and investment from the Advanced Energy Industry
 - Construction
 - Labor
 - RD&D
- Companies are looking for access to markets

COMPLIANCE TIMELINE



AN OPPORTUNITY FOR STATES TO MODERNIZE THE UTILITY SYSTEM

- In the past year:
 - The Massachusetts PUC has passed a “**Grid Modernization Order**”
 - New York has issued a comprehensive “**Draft Energy Plan**” to modernize the utility system
 - The Hawaii PUC has issued “**Inclinations on the future of Hawaii’s Electric Utilities**”

AN OPPORTUNITY FOR STATES TO MODERNIZE THE UTILITY SYSTEM

- “Hawaii is definitely a postcard from the future,” *PUC Chair Hermina Morita*





ADVANCED ENERGY ECONOMY

the business voice of advanced energy

Tom Plant
VP State Policy
tplant@aee.net
303-249-0887